CS2A Craftsperson of the Year Award Nomination SOIP; Laird – Kumar Munusamy



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Introduction:

Kumar Munusamy Electrical Foreman for Laird at Suncor Base Plant is being nominated by his peers and Senior Leaders for the Craftsperson of the Year Award. Kumar is highly respected, trusted and regarded highly by our Client. He leads by example and uses his previous knowledge to streamline and efficiently do his job safely.

Kumar led crew in setting up, maintaining and demobbing temp power for 3 sets of cokers in 2020. This was completed safely on time and without incident. Kumar's crew completed various scopes of work under his guidance on time, safely and with no rework required. Kumar led his crew all year taking temp power calls up and down the cokers inside and out safely, efficiently and without incident saving the client from down time due to having no power. Kumar's toolbox talks are detailed, informative and interactive as he encourages his entire crew to participate and offer feedback. His ability to be inclusive with his crew has lead to value added engagement where workers are empowered to speak up in situations in live plant activities pose ongoing hazards with multiple trades and scopes of work.

Kumar made sure that work areas were clean and safe before crew began their tasks and made sure all cords, cables were strung in a safe manner to avoid causing any hazards for anyone else working in the area.

Kumar prevented a major incident by finding a hot spot in the cables from a generator feeding the temp power. After further investigating he found that cables for one phase in a disconnect were overheating and melting the insulation on the cable which (if left) would have started a fire. Kumar was a constant professional when dealing with the other trades and their power issues, fixing, or coming up with quick solutions to their problems.

Kumar also made sure the crew knew the importance of the Covid-19 Protocols that changed over the course of 2020, he lead by example and managed all the expectations including compliance to crew PPE use, care and replacement over the course of the pandemic.

Kumar always explained to the crew what each person would be doing that day and what some of the hazards to look for with their task. He was always prepared with examples and clarity so his crew would be prepared and able to respond to changes quickly.

1. Kumar Munusamy Biography - Profile



Stuart Olson Industrial Projects Inc.



Kumar Munusamy

Electrical Foreman

Project Role

Suncor Base Plant – Turnaround Foreman

Qualifications

- Journeyman Electrician
- Stuart Olson Industrial Supervisor Training
- OSSA fall protection Training
- OSSA confined space entry and monitoring Training
- OSSA Elevated work platform Training
- OSSA Permit Receiver Training
- Arc Flash Training
- OSSA Isolation and Lockout Training

Profile

16 Years' experience in construction and Maintenance Electrical trade in Alberta. Employed with Stuart Olson Industrial Group of companies from 2010 to Present.

- 2006-2007 Flint Opti-Nexen, Long Lake, Fort McMurray AB
- 2007-2008 Laird Electric, Long Lake, Fort McMurray AB
- 2008-2009 Casca Electrical, Syncrude, Fort McMurray AB
- 2009-2010 Laird electric Albian Sands, Fort McMurray AB
- 2011 to date at Stuart Olson Industrial Projects Electrical, Suncor Baseplant, Fort McMurray AB

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2A. Schedule and Budget





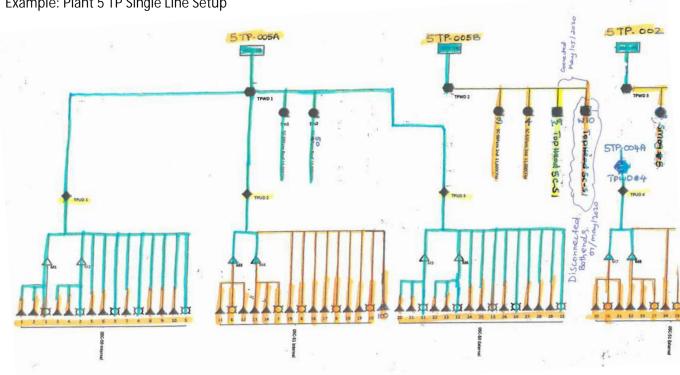
Schedule and Budget

Kumar ensures he has a complete and thorough understanding of scope of work he is tasked with undertaking or supervising and is a leader at site with respect to interdisciplinary collaboration. His awareness of all aspects of the work and of how they have impact on other trades, the next sequence of work and timely completion of the overall project continually results in positive schedule and execution benefits.

As each Turnaround event is executed, he plays a key role in the upfront planning and review of schedule requirements. Typically this involves review of the larger picture, approaching other trades and combining of tasks for increased efficiencies.

Having a very broad knowledge base of overall Turnaround activities and schedule milestones Kumar is able to present strategies that enable safe and seamless interaction of all trades. This helps all to avoid negative schedule impacts that may otherwise occur due to conflicting trade activities in a common area.

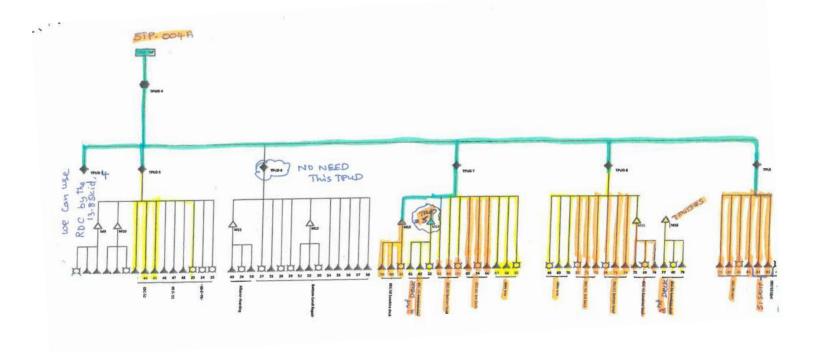
An example of Kumar's involvement and the schedule and budgetary aspect of his work is seen below with the 05C-50/51, 05F-6 Temporary power setup. Here we see a complete temporary power plan built by Kumar to meet all the primary mechanical and support trades' needs. By gaining feedback from the mechanical General Contractors and collaborating with Suncor Coordination, Suncor successfully developed and implemented a reflective Pre-work schedule with durations for the 2020 Spring TA Event. While Kumar was able to see the big picture, he could also visualize the quantity and locations of where each piece of gear an interconnecting cable was required. With this input Suncor Planning and Scheduling departments could properly consolidate the temporary power installation into weekly steps, depending on the equipment type. TPWD/TPUD, GEN/Distrib, Heat Treatment, Master Panel, Slave Panels, Lighting, Air, AC, Fans, Gougers, Welder/Overlay, Rig Rats, Splice Boxes were all mapped out by Kumar, totaled completely with cable distances and feedback provided to the Suncor Execution. As a result, Kumar and his team achieved an accurately scheduled, on budget, complete temporary power install for Spring 2020 with a Productivity factor of 97%.

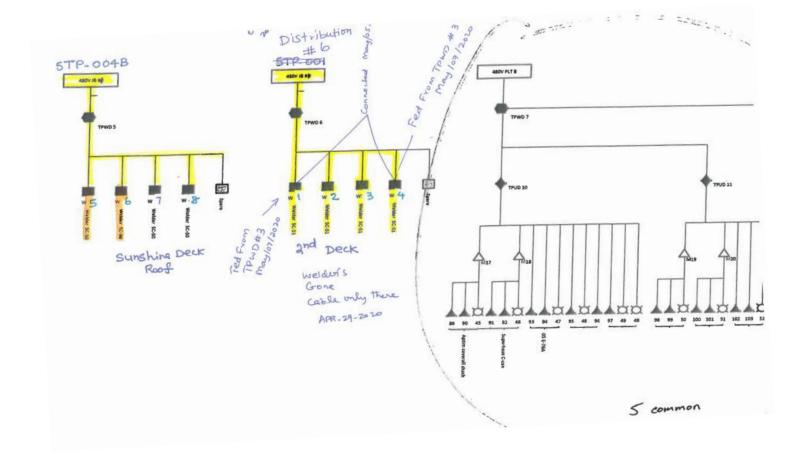


Example: Plant 5 TP Single Line Setup

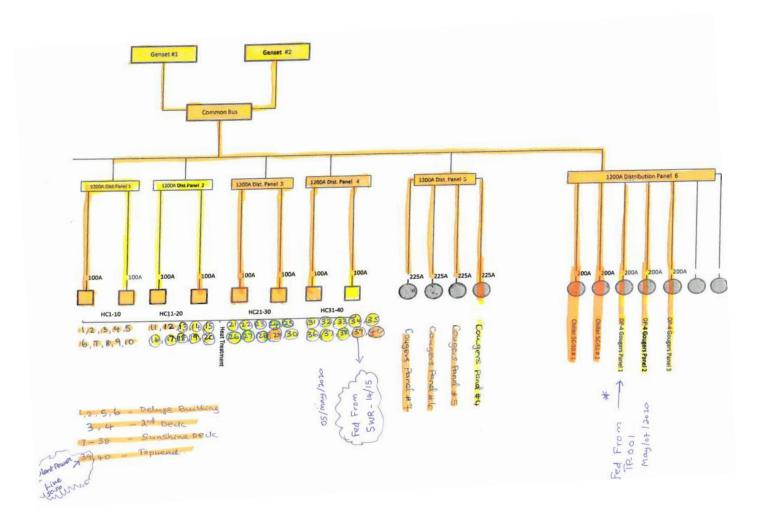
2A. Schedule and Budget Examples CS2A -SOIP; Laird / Kumar Munusamy











2A. Schedule and Budget Examples CS2A -SOIP; Laird / Kumar Munusamy



Schedule Optimization:

| Operation overview (Basic dates) | Apr. 2020 May 202 |
|---|---------------------|
| | 1112131415161718192 |
| 000060092068 0200 Week 10 Install TPWD/tpud | |
| 000060092068 0210 Week 10 Install GEN/ Distrib | |
| 000060092068 0220 Week 10 Install Heat Treatment | |
| 000060092068 0230 Week 10 Install Master Panel | |
| 000060092068 0240 Week 10 Install Slave Panel | |
| 000060092068 0250 Week 10 Install Lighting Panel | |
| 000060092068 0260 Week 10 Install Gouger,Air,AC,Fans | |
| 000060092068 0270 Week 10 Install Welders/overlay | |
| 000060092068 0280 Week Install scaffold | |
| 000060092068 0290 Week Install Rig Rats | |
| 000060092068 0300 Week Install/Assist in equipment loa | |
| 000060092068 0310 Week Install Splice Boxes if required | |
| 000060092068 0320 Week Install Temporary Power supports | |
| 000060092068 0330 Week Install Switch Deck Roof Ground | |
| 000060092068 0340 Crane | |
| 0092068 0010 Crane operator | _ |
| 00060092068 0360 Picker Truck | |
| 60092068 0010 Picker Truck Operator | |
| 000060092068 0380 Isolate 480 Volt Skids | |
| 000060092068 0390 Week 11 Install TPWD/tpud | |
| 000060092068 0400 Week 11 Install GEN/ Distrib | |
| 000060092068 0410 Week 11 Install Heat Treatment | |
| 000060092068 0420 Week 11 Install Master Panel | |
| 000060092068 0430 Week 11 Install Slave Panel | |
| 00060092068 0440 Week 11 Install Lighting Panel | |
| 00060092068 0450 Week 11 Install Gouger,Air,AC,Fans | |
| 000060092068 0460 Week 11 Install Welders/ overlay | |
| 000060092068 0470 Week 12 Install TPWD/tpud | |
| 00060092068 0480 Week 12 Install GEN/ Distrib | |
| 00060092068 0490 Week 12 Install Heat Treatment | |
| 00060092068 0500 Week 12 Install Master Panel | |
| 00060092068 0510 Week 12 Install Master Failed | |
| 00060092068 0520 Week 12 Install Lighting Panel | |
| 000060092068 0530 Week 12 Install Gouger,Air,AC,Fans | |
| 000060092068 0540 Week 12 Install Welders/ overlay | |
| - | |
| 000060092068 0550 Week 12 Test & Energize Equipment | |

Geoff, Garett, Mark... FYI only as you are leading future events. Some really solid, incident free work by Stuart Olson in Fall 2020.

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Prework Optimization Scheduling and Budget example:

| Op. System Condition | | Operatio n/Activity | oper. | Description | Operation short text | Operatio n WorkCent er | | Work | Operation User Status | Notification | Functional Location | Revision | % Complete | Previous % Complete | Plant |
|----------------------------|----------|------------------------|-------|--|--|---------------------------------|------|--------|-----------------------|--------------|---------------------|----------|------------|---------------------------|-------|
| Т | | 0360 | 0010 | 2020 Spring05F0006/05C0050/51 Temp Power | Picker Truck Operator | ELE-T-11 | 20 | | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| 1 | | 0200 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 10 Install TPWD/tpud | ELE-TA-C | 78 | 140 | 1SCD PCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| 1 | | 0210 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 10 Install GEN/ Distrib | ELE-TA-C | 84 | 94 | 1SCD PCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| 1 | 60092068 | 0220 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 10 Install Heat Treatment | ELE-TA-C | 228 | 205 | 1SCD PCNF | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| 1 | 60092068 | 0230 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 10 Install Master Panel | ELE-TA-C | 60 | 47 | 1SCD PCNF | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| 1 | 60092068 | 0240 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 10 Install Slave Panel | ELE-TA-C | 144 | 273 | 1SCD PCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| 1 | 60092068 | 0250 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 10 Install Lighting Panel | ELE-TA-C | 90 | 174 | 1SCD PCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| 1 | 60092068 | 0260 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 10 Install Gouger, Air, AC, Fans | ELE-TA-C | 60 | 82 | 1SCD PCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| 1 | 60092068 | 0270 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 10 Install Welders/ overlay | ELE-TA-C | 60 | 60 | 1SCD PCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0290 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week Install Rig Rats | ISNT1-11 | 60 | 51 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0300 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week Install/ Assist in equipment loa | ELE-T-11 | 60 | 37.33 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0310 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week Install Splice Boxes if required | ELE-T-11 | 10 | 10 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0320 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week Install Temporary Power supports | ELE-T-11 | 30 | 30 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0330 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week Install Switch Deck Roof Ground | ELE-T-11 | 16 | 16 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0360 | | 2020 Spring05F0006/05C0050/51 Temp Power | Picker Truck | ELE-T-11 | 20 | 29.42 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0390 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 11 Install TPWD/tpud | ELE-T-11 | 162 | 161.4 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| T | 60092068 | 0400 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 11 Install GEN/ Distrib | ELE-T-11 | 114 | 113.5 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0410 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 11 Install Heat Treatment | ELE-T-11 | 204 | 191.55 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0420 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 11 Install Master Panel | ELE-T-11 | 48 | 48 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0430 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 11 Install Slave Panel | ELE-T-11 | 258 | 257.25 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0440 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 11 Install Lighting Panel | ELE-T-11 | 159 | 158.85 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0450 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 11 Install Gouger, Air, AC, Fans | ELE-T-11 | 87 | 87 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| т | 60092068 | 0460 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 11 Install Welders/ overlay | ELE-T-11 | 81 | 56 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0470 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 12 Install TPWD/tpud | ELE-T-11 | 162 | 162 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0480 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 12 Install GEN/ Distrib | ELE-T-11 | 114 | 66 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0490 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 12 Install Heat Treatment | ELE-T-11 | 204 | 201 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0500 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 12 Install Master Panel | ELE-T-11 | 48 | 47 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| т | 60092068 | 0510 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 12 Install Slave Panel | ELE-T-11 | 258 | 232 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| т | 60092068 | 0520 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 12 Install Lighting Panel | ELE-T-11 | 159 | 159 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU12001 | 100% | | P005 |
| т | 60092068 | 0530 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 12 Install Gouger, Air, AC, Fans | ELE-T-11 | 87 | 87 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0540 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 12 Install Welders/ overlay | ELE-T-11 | 81 | 81 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU12001 | 100% | | P005 |
| T | | 0550 | | 2020 Spring05F0006/05C0050/51 Temp Power | Week 12 Test & Energize Equipment | ELE-T-11 | 160 | | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| Т | 60092068 | 0560 | | 2020 Spring05F0006/05C0050/51 Temp Power | (SC2013) Maintain Temp Power Equipment | ELE-T-11 | 3816 | 3781.5 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| T | | 0570 | | 2020 Spring05F0006/05C0050/51 Temp Power | Maintain Rig Rats | ISNT1-11 | 480 | | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |
| т | 60092068 | 0590 | | 2020 Spring05F0006/05C0050/51 Temp Power | Install/Remove Internal lighting | ELE-T-11 | 100 | 96 | 1SCD FCNF SCRP | 904972493 | UP1-P005-DCU1-SEG | TAU120Q1 | 100% | | P005 |

2B. Productivity





Productivity

Kumar's field presence and understanding of the work enable continuous mentoring of less experienced co-workers and always ensure the work is executed in a safe and effective manner. Kumar leads by example working very closely with other members of the team and understands the workflow and skill sets of team members very well. This enables him to provide feedback to his supervisors for manpower movements as needed to maximise productivity and to always have the right people on a task to ensure safe completion of the work.

Kumar is a good communicator and is quick to offer suggestions or strategies to provide a better path forward to task completion. During a previous Turnaround he presented an optimization initiative regarding temp power closeout from one turnaround with his understanding of requirements leading into pre-work on the next turnaround. This initiative was adopted and resulted in significant savings of both cost and time on both turnaround events.

Example: During the spring 2020 TA event Kumar observed members of the maintenance group working on some pump mechanical repairs as he was aware this same equipment was within his upcoming turnaround scope of work. He then followed up with supervision of the insulation and electrical teams to flag this potential overlap of activities. As a result, with this collaboration, the maintenance activity was ceased and placed on hold pending completion during the Turnaround. This provided a substantial cost and time avoidance to both maintenance and turnaround groups, as otherwise the equipment would have had the same task undertaken twice.

Feedback Example: Client Management





From: Bresson, Michael <<u>mibresson@suncor.com</u>>
Sent: Wednesday, November 18, 2020 12:39 PM
To: Joe Rennie <<u>Joe.Rennie@stuartolson.com</u>>; James Andrychuk <<u>James.Andrychuk@stuartolson.com</u>>; Carty, Ryan <<u>rcarty@Suncor.com</u>>
Subject: 2020 TA Execution

Gents,

I want to send a message of recognition for the outstanding work that the Stuart Olson employees executed during this long and arduous 2020 TA season.

We have all been under pressure, not only because of back to back outages, but the stress of Covid-19 and the constraints it has brought us while performing our work.

Stuart Olson has set the example following Suncors stringent Covid protocols from emergency preparedness, to mask compliance, to intervening, etc.

We have had an enormous amount of work to undertake this year between an early "Fall TA", to the difficult Spring TA and onto the back to back Coker outages.

With the economic impact to the oil industry due to this pandemic, we were forced to reduce costs everywhere, including manpower to a bare minimum.

I will give a huge thumbs up to the Instrument guys for executing the large amount of scope we had to undertake with limited resources throughout the multiple turnarounds, but I want to give an extra shout out to the Coker Electrical crew during the past 2 Coker Annuals.

These guys were reduced to half the manpower and performed an outstanding job executing the work. The only delay that was related to electrical, was when Kumar and his crew prevented a potential disaster due to hot connections.

The repair work was done swiftly and without any issues.

These guys are absolute work horses!

With all that being said, I just want to extend gratitude to all of Stuart Olson for making it all happen once again.

Please extend Suncors gratitude to all of the men and women that helped us execute all of our work scope WITHOUT INCIDENT during this difficult year.

Thank you!

Michael Bresson T/A Instrument Coordinator Desk: 780-762-4296 Cell: 780-714-8984 <u>mibresson@suncor.com</u>

2C. Cost Efficiencies





Cost Efficiencies

The Pre-Work Optimization strategy developed by Kumar discussed above is an excellent example of an initiative resulting in thousands of dollars savings to the customer as well as substantial schedule time savings on the ensuing turnaround.

The effort to reach out to maintenance group and to question the foreseen duplication of task which is referenced above is another example of seeking efficiencies and collaboration resulting in another significant savings to the customer.

Kumar's continued focus on the manner in which crews undertake their work and his seeking of safe and effective execution strategies continues to result in positive impacts on both schedule and cost to the project

The Examples shared below demonstrates;

- \$19,560.00 in cost savings passed to our Client due to managing resources and how they are reallocated.
- Involved in refurbishing opportunity for Temp Power gear and cables in place. This demonstrates a value Initiative of \$414,915.00 cost savings to the Client.

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2020 VALUE CREATIONS - TA AND MAINTENANCE INSULATION

| Value Creation ID | Area | Description of Value Created | Work Order and step if Applicable | Man Hours Saved | Labour Savings | Material Savings | Camp Savings | Total Estimated Value Creation | Approximate Date Range |
|-------------------|----------------|---|-----------------------------------|-----------------|----------------|------------------|--------------|--------------------------------|------------------------|
| | | As the Turnaround was starting out and upcoming work was being reviewed for Electrical requirements and Trace isolations Kumar Munusamy observed that pumps in the upcoming scope were actively being worked on by maintenance insulators. Kumar reached out to the General Foreman for the maintenance team who were just starting to install insulation and replace insulation blankets onto the pumps. Further discussions were then opened up with the Turnaround insulation team and it was confirmed that removal of all of the insulation was within the first weeks of the upcoming TA Schedule. Kumar and the TA insulators were able to gain approval for the maintenance replacement of all insulation to be stopped and the equipment left bare | | | | | | | |
| | | pending shutdown for the Turnaround. This resulted in Labour savings for insulation removal and replacement | | | | | | | |
| | Electrical and | as well as labour saved for materials picks . The staged maintenance insulation and blankets were tagged and | Multiple TA Work Orders for | | | | | | |
| 2020-034 | Insulation | left at location to be installed by Turnaround. | pumps | 120 | \$ 16,080.00 | \$ 1,800.00 | \$ 1,680.00 | \$ 19,560.00 | February 1 to 28, 2020 |



| Value Initiative |
|--|
| Name: James Andrychuk |
| Date: Sept 2, 2020 |
| Location: Suncor Base Plant |
| Describe the Opportunity |
| During 2020 Spring and Fall TA, there was an opportunity to optimize and bring value by refurbishing Temp power gear and cables in place. Due to the events being back-to-back, much of the gear set up for Spring TA could be reused in the same location as for Fall TA. Instead of removing temp power gear, taking up to the yard, refurbishing, bringing it back to the unit and then reinstalling SOIP instead chose to do what was most practical without unnecessarily increasing manpower. This resulted in a savings to Suncor between 2020 Spring TA Post work and 2020 Fall TA Pre-work listed below. |
| Description of Value Initiative |
| Labour Savings of: |
| 2985 DFL Hours @ E&I MSS rate \$139.00= \$414,915.00 |
| List of WO# and steps that were not required and TCN'd out of scope is attached. |
| Please submit to Management upon completion |
| stuartolson people creating progress |



| Work Order | Operation /Activity | Operation short text | Work | Actual work |
|------------|------------------------|---|------|-------------|
| 60099045 | 250 | Install Splice Boxes if required | 10 | 0 |
| 60099045 | 260 | Install Temporary Power supports | 20 | (|
| 60099045 | 270 | Install Switch Deck Roof Ground | 20 | (|
| 60099045 | 295 | Isolate 480 Volt Skids | 20 | (|
| 60099045 | 300 | Week 30 Install TPWD/tpud | 111 | (|
| 60099045 | 308 | Week 30, Install Chillers #3 & 4 | 24 | (|
| 60099045 | 315 | Week 30 Install Heat Treatment | 150 | (|
| 60099045 | 360 | Week 31 Install TPWD/tpud | 111 | (|
| 60099045 | 370 | Week 31 Install GEN/ Distrib | 105 | (|
| 60099045 | 380 | Week 31 Install Heat Treatment | 150 | (|
| 60099045 | 390 | Week 31 Install Gouger, Air, AC, Fans | 54 | (|
| 60099045 | 400 | Week 31 Install Master & Lighting Panel | 141 | (|
| 60099045 | 410 | Week 31 Install Slave Panel | 210 | (|
| 60099045 | 420 | Week 31 Install Welder/Overlay Machines | 78 | (|
| 60099045 | 430 | Week 32 Install TPWD/tpud | 111 | (|
| 60099045 | 440 | Week 32 Install GEN/ Distrib | 105 | (|
| 60099045 | 450 | Week 32 Install Heat Treatment | 150 | (|
| 60099045 | 460 | Week 32 Install Gouger, Air, AC, Fans | 54 | (|
| 60099045 | 470 | Week 32 Install Master & Lighting Panel | 141 | (|
| 60099045 | 490 | Week 32 Install Slave Panel | 210 | (|
| 60099045 | 500 | Week 32 Install Welder/Overlay Machines | 78 | (|
| 60099045 | 510 | Week 33 Install TPWD/tpud | 111 | (|
| 60099045 | 520 | Week 33 Install GEN/ Distrib | 105 | (|
| 60099045 | 530 | Week 33 Install Heat Treatment | 150 | (|
| 60099045 | 540 | Week 33 Install Gouger, Air, AC, Fans | 54 | (|
| 60099045 | 550 | Week 33 Install Master & Lighting Panel | 144 | (|
| 60099045 | 560 | Week 33 Install Slave Panel | 210 | (|
| 60099045 | 570 | Week 33 Install Welder/Overlay Machines | 78 | (|
| 60099045 | 580 | Week 33 Test & Energize | 80 | (|

2D. Quality of Work





Quality

His experience in the trade and knowledge of the plant are very effective in assurance that all work is completed in accordance with specifications and site standards. Work is always well supervised with high standards of quality maintained through Kumar's sharing of his trade experience, his communication with crews regarding specifications, the work scope and trade standards.

As a supervisor he is never shy to get into the work with "hands on" approach with his team which enables him to mentor those with less experience on best trade practices or to share previous issues or experiences he may have previously encountered with a given task.

The quality in Kuamar's workmanship and Leadership of his crew was demonstrated in 2020 by incurring zero rework for any job he was given. This was further challenged by having communication with clients and other contractors wearing masks, but still being successful with jobs, client feedback, positive recognition and safety in addition to quality workmanship.

Example of Kumar's quality of work:



2E. Collaboration and Teamwork





Collaboration and Teamwork

Kumar is a very integral part of the TA team here at base plant, starting initially as a craft tradesman moving into his current role as Foreman. His continued positive attitude is infectious on others and continues to solidify the very cohesive working relationships developed and needed between all trades during turnaround events.

Kumar is also very proactive and approachable in all aspects of the work and always represents himself in a professional manner. He has earned the respect of members of all trade groups here at site through positive interactions and shared collaboration and is always looking out for others here at site with field interventions and safety focus.

Kumar has intervened with the insulation group when it comes to safety or specific procedures. If he sees something that doesn't look right, he will own it and intervene. No matter if it is outside his trade or outside his company, he has no problem in stopping an unsafe act or situation. He will also make sure he brings this up with the supervision overseeing the intervened individual, which allows the supervisor to get this out to others on the crew to make sure whatever it was that might have been done wrong will not happen again. Coaching and working together is a key portion on how Kumar is an asset not only to the electrical team but to everyone out there as he is day in and day out looking out for all workers. The respect he has from all people he interacts with is the testament to his teamwork.

Example of Client Feedback on working within a Team to troubleshoot and correct challenges:

| 1. | Came to site with the $1^{\rm st}1\text{MEG}$ generator down. SOIP troubleshooting found the reason was a |
|-------------------|--|
| | combination of a broken chiller and the ground fault system. |
| 2. | We came in to find the chiller for 5C-51 had broken down last night. Update – a new one is on route. |
| 3. | @10:30 we lost power in the drums. The drums were evacuated. Upon further inspection it was found that one of the 1300CFM fans on top head was shorting out and in the wrong polarity (spinning backwards). SOIP fixed the fan and has it spinning the correct way. Electricians set up secondary circuit into the drums for lighting. |
| 4. | @1100 the gas tester shut down all work in the drum to conduct the actual gas test. This was a misunderstanding on the gas tester. They were to shut down gouging activities only for safety reasoning. |
| 5. | @1300 there was a fire alarm in the UAC causing the TeqShield system to be shut down and pulling all personnel out of the drums. United Safety Walter mobilized the backup command center and we were back in the drums. |
| have | recognized all the guys below for their efforts in the Execution update meeting this afternoon. |
| A speci going. | al thanks was given to SOIP Electricians and United Safety for working diligently to keep the flow |
| | Tyler Barnett for ensuring the teams got together during the evacuations to huddle and regroup o re-entering the drums. |
| Dave V | Voodford TA Execution Office 220 TA Management Complex, Suncor Energy, Fort McMurray, P: (780) 588-2378 C: (780) 742-6122 |

2F. Health and Safety





Health and Safety

Kumar manages toolbox talks well and is always quick to provide field coaching or interventions as may be needed to keep others safe regardless of trade.

Is quick to intervene and stop a perceived unsafe act or to question the activity regardless of the trade involved. A very good example of this would be a field intervention Kumar had in stopping some maintenance insulators about to utilise a power tool in the unit. In this case he asked them not proceed as it appeared that the power source to be utilised was not adequate and may put them at risk, The workers agreed and Kumar then approached insulation supervision to advise he had stopped the activity pending further checks. It was determined that the intended source was indeed not adequate and subsequently an alternate method was implemented for safe completion of the work. Kumar received a recognition for this good catch and positive field intervention in looking out for the workers through his intervention.

He always sets up his work with a core value of safety and ensures that the teams have all they will need with respect to knowledge of scope, understanding of permitting and area safety particulars, proper tools and trade experience to execute the work in a safe manner. In 2020 Kumar and his crews didn't have any incidents. The attention to detail setting his crews up for success demonstrated his diligence and leadership competency.

Example: Kumar Munusamy who is the foreman and his crew were performing their regular generator checks when they smelt something like burning rubber. Kumar called me down to help investigate. Mike Griffiths and Sheldon Woodcock headed down with an RI gun to check for hot spots in the cables from the generator. We found that the cables coming off one of the phases was hot so Mike approached Kelly Boyd with the issue. After getting permission to shut down the generators it was discovered that the cables of one phase in the disconnect were burnt which if left would have started a fire creating a major event. Kumar and his crew changed out some cables and confirmed all the connections and restarted the generators.





stuartolson



Kumar Munusamy who is the foreman and his crew were performing their regular generator checks when they smelt something like burning rubber. Kumar called me down to help investigate. Mike Griffiths and Sheldon Woodcock headed down with an RI gun to check for hot spots in the cables from the generator. We found that the cables coming off one of the phases was hot so Mike approached Kelly Boyd with the issue. After getting permission to shut down the generators it was discovered that the cables of one phase in the disconnect were burnt which if left would have started a fire creating a major event. Kumar and his crew changed out some cables and confirmed all the connections and restarted the generators.

Great Job and keep leading by example!!!

2F. Health and Safety Examples CS2A -SOIP; Laird / Kumar Munusamy



| | | | | | | | | Turnaro ogress Re | |
|--|---|--|---|--------------------------------|-------|------------|--------|----------------------|-----|
| Discipline: | E&I | | | | W | ork Date: | Octobe | r 26, 2020 | - |
| Contractor: | Stuart Olso | n | | | . N | light/Day | Days | | |
| | | | | | Subn | nitted by: | Sheldo | n Woodcoci | k – |
| Total Manpow | er: | Plant 5 | Plant 53 | Yard 8 | Multi | | | | |
| Electrical | | 4+1 | 3+1 | 2 Support | | | | | |
| Instrumentatio | n | | | Coppert | 1+1 | | | | |
| EHT | | | | | | | | | |
| Totals for Shif | t | 2+1 | 3+1 | 2 | 1+1 | | | | |
| Welder Found 1 Maintai Housek Housek Removi Removi Removi Pulled | ed remaining te ed temp power ed cords etc. lef out feeds from TION n rig rats Plant | nded and ea from th r mp power from 53E- t over fro Alliance s | from 53F-30 304/E-305/E-3 m tool crib | us see below.) burner deck | | ders | | | |
| For Elec N/S: | t as required t as required | | | | | | | | |
| Materials / Equ | uipment / Pre-f | lab | | | | | | | |
| | | | | | | | | | |
| | | | | | | | | | |

| | | |) Fall Turnarou hift Progress Rep |
|--------------------------------|---|--|--------------------------------------|
| Discipline: | E&I | Work Date: | October 26, 2020 |
| Contractor: | Stuart Olson | Night/Day | Days |
| | | Submitted by: | Sheldon Woodcock |
| QA / QC issue Engineering & | s Field Engineering (RFI's / FCNs | s / FCRs / DCNs) | |
| Re-work / Extr | a Work (TCN, CCN) | | |
| Operations an | d C&SU (Permit issues, operatio | onal delays) | |
| | Risks / Concerns / Delays / Imp in cables from the common bus. 5 | acts Shutting generators down at 17:30 to t | rouble shoot and repa |
| | to schedule (WO#, Step) | | |
| Daily progress | te constante (recer, orep) | | |



Examples of quality Health and Safety inspections, efforts into setting crews up, kicking off the scope of work for the day safely and leading by example:

| | | | DESC | RIPTION | and Constant | THE REAL PROPERTY NAMES | | 1000 |
|--------------|--|--|--|-----------------------------|---|---|--|--|
| in Pu | rpose | for the Inspection: Effective ins | spections | are one of t | ne most in | nportant in | cident preventio | on tools. |
| | | good condit | tion is to e | nsure footw vide the req | ear meets uired prot | the requirection and | red standards an support. | nd is in |
| ploye ne: | e | Kumar Mun | nzan | Trade: | | Elec | trical | |
| 10 | 120 | and the second second | BC | OOTS | 100 10 | and the second | and the second | |
| Her | | Item Description | Acceptable | Unacceptable | | C | omments | |
| , | Boots | (including rubber boots) meet the ments of the relevant national safety standard for the site | \checkmark | | | | | |
| | Thermo | oot soles are made of Vibram, oplastic Polyurethane (TPU), rubber or oarprene with ½ inch heel. | ~ | | | | | |
| | The bo height | ot upper is a lace style with either a cut (260mm or 8 inch) or a medium cut (150mm or 6 inch) | / | | | | | |
| | Lac | ces are fully laced to top of boot | / | | | | | |
| | Boot | s are not 'cowboy' style or pull on | / | | | | | |
| B | loots ar nave su | re in good condition (soles and heals fficient tread, no holes, steel toe not showing etc.) | / | | | | | |
| Т | raction | aids are properly worn on the boots when required. | 1 | | | | | |
| | | n aids properly fit the work boot and iently contact the ground surface. | | | | | | |
| | INDU: | ergency Preparedness STRIAL GROUP SFEM-120m | Focuse | Date d Inspec | tion | | stuar | tolson |
| | Em INDU OS-H Effect Revisi | STRIAL GROUP SEFM-1.20m ive September 21, 2017 ion date: | | d Inspec | | G | ре | ople creating progress |
| | Eme INDU OS-H Effect Revisi | STRIAL GROUP SEFM-1200 ive September 21, 2017 ion date: | | d Inspec | → Trade: _ Time: _ | <u>E</u>) | pe lectrical 0930 | ople creating progress |
| | Eme INDU: OS-H: Effect Revisi Inspe Date: Proje Besid | STRIAL GROUP SEFM-120m SEFM-120m vivo September 21, 2017 ion date: | <u>Ми</u> | d Inspec |] Trade: _ Time: _ Location: | 5C-3 | pe lectricel 0930 /4 | ople creating progress |
| | Eme INDU: OS-H: Effect Revisi Inspe Date: Proje Besid | STRIAL GROUP SEFM-1200 ive September 21, 2017 ion date: | <u>Ми</u> | d Inspec |] Trade: _ Time: _ Location: | <u>5C-3</u> or all " <u>R</u> " iten | pe lectricel 0930 /4 | s must be identified |
| | Eme INDUS OS-H Effecti Revisi Inspe Date: Proje Besid and a | STRIAL GROUP SERM-1.200 ve September 21, 2017 ion date: | O or "At Risk" or | d Inspec | Trade: | <u>5C-3</u> or all " <u>R</u> " iten | pe lectricel 0930 /4 | ople creating progress |
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| | Emi INDUS Effect Revisi Inspe Date: Proje Besid and a # 1 2 3 4 5 | STRIAL CROUP SERVAT-200 Ive September 21, 2017 ion date: | o r 'At Risk' or t sir primary re saarest vvacuation ase of a | d Inspec | Trade: | <u>5C-3</u> or all " <u>R</u> " iten | pe lectricel 0930 /4 | s must be identified Trade / Position Electrice Electrice Electrice |
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| | EminiNUU OSHI Effect Revisi Proje Besidand a # 1 2 3 4 5 6 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 | STRIAL CROUP STRIAL CROUP SERVE1.200 Verseptember 21, 2017 ion date: | o rr 'At Risk' or t bir primary re parest vacuation ase of a y contact | d Inspec | Y Trade: Time: Location: pplicable. For Comment | SC-3 or all " <u>R</u> " item s | Pe Le ctrical 0930 /4 ns. corrective action Assigned to business week. | s must be identified s must be identified Trade / Position Electrice Electrice Electrice Electrice Electrice |

Construction Manager Andrew Gordon

FEB 0 9 2021

Stuart Olson Industrial Projects

Catherine Connauton

JAN 2 9 2021

HSE Lead

| Nork Area Set Up Focused Inspection NOUSTRIAL GROUP SHSEFM-120m (flective September 21, 2017 tervision date: | | |
|--|---|--|
| Inspector(s) Name(s): Kuman Munusany | _ Trade: _ | Electrical |
| Date: July/30/2020 | Time: | 1525 |
| Project U1 - 5C - 5/6 Work L | ocation: | SC-5/6 |
| Beside each item indicate 6 (-10-1-1 B (-10-0) - | 100000000000000000000000000000000000000 | the second s |

Beside each item, indicate § for 'Safe', § for 'At Risk' or N/A for not applicable. For all "§" items, corrective actions must be identified and assigned at the bottom of the page.

| # | ITEM | Safe, At Risk, N/A | Comments | | Trade / Position |
|-----|--|-----------------------|---------------------|------------------|---------------------|
| 1 | The required permits are reviewed and at location? | S | | | Electrice |
| 2 | Ground conditions have been assessed and controlled? (ice, snow, ruts, water etc) | S | | | Electris |
| 3 | Overhead hazards have been assessed and controlled? (ice, other contractors etc.) | R | Scaffold | on First Level : | ading Electric |
| 4 | Work area tidy and free of debris? | S | Souberi | ort this band, a | Electro |
| 5 | All tools & equipment have been inspected, and correct for work activity with protective guards and shields/sheaths in place? | S | | | Electrical |
| 6 | Have hazards from other workers in the area been captured & controlled? | S | | | Electrical |
| 7 | Are tags, flagging, warning signs and barricades properly erected and maintained? | S | | | Electrical |
| 8 | Is material being staged/stored in a safe manner that does not block or impede traffic, access/egress and is secured from falling/tipping? | S | | | Electrica |
| 9 | Is there a vehicle entry permit, parking plan and approved driver in place? | S | | | Electrica |
| 10 | Have we identified & controlled ergonomic hazards? (positioning, tight space, lifting, pushing, pulling etc.) | S | | | Electrical |
| 11 | Have we identified safety or firefighting equipment in the area and ensured it is not being blocked? | S | | | Electrical |
| 12 | Have all potential areas where objects may be dropped been secured? (flagging, fire blanket etc.) | S | | | Electrice |
| 13 | Work area is free from wildlife attractants and bear spray, whistles and/or designated wildlife watch is available as required? | S | | | Electrical |
| Co | rrective Actions: | | | | |
| tem | Corrective Action | | Priority (H/M/L) | Assigned to | Completion Date |
| 2 | Action taken by Scopend Com | | C | 0.0011 | |

| - | Adly 1 1 and 1 a | | 1/M/L) | r congried to | completion Date |
|------|---|--|------------|----------------|-----------------|
| 3 | Action taken by Scoffold IF | medially | H | Scaffold | July/22/2020 |
| - | | 5 | | | |
| | parties: HIGH must be addressed within 24 hours, MEDIUM | 120 | within one | business week. | |
| | Manager Name: | Signature: Project Manager Signature: Renale | 1.10 | Catherine C | onnauton |
| Find | fings reviewed with crew: YES NO, Explain: St | AIJG 1 6 2020 | | AUG 1 0 | 2020 |
| | G | warr Olson Industrial Proje | ta | HSE L | |

1

stuartolson

| COVID-19 Focused Inspection NDUSTRIAL GROUP DS-HSEFM-1.20m Effective April 7, 2020 Revision date: | |
|---|--------------|
| Inspector(s) Name(s): Kumar Munnsamy Trac | Electrical |
| Date: 2021/01/20 Time | 0830 |
| Project: UI - 5C- 3/4 Work Location | 5C-3/4 N/SAW |

Beside each item, indicate § for "Safe", R for "At Risk" or N/A for not applicable. For all "R" items, corrective actions must be identified and assigned at the bottom of the page.

| * | ITEM | Safe, At Risk, N/A | Comments | Trade / Position |
|----|--|-----------------------|----------|---------------------|
| 1 | All workers have their APR on them with a minimum of P100 Cartridge. | S | | Elec |
| 2 | Workers are wearing APR when working within 2 meters of another worker. | S | | Elec |
| 3 | Workers are not sharing tools during the execution of work i.e. hand tools, drills etc. | S | | Elec |
| 4 | Workers are using social distancing as their first line of defense. | S | | Elec |
| 5 | Workers are sitting in the approved seating patterns in vehicles, vans, busses and coaches. | S | | Elec |
| 6 | Workers are mindful of face touching and proper hand washing prior to donning PPE such as Ear plugs, APR and after handling shared paperwork like FLHAs and Permits. | S | | Elec |
| 7 | Good hygiene practices are in place with both personal, lunchroom and PPE cleanliness. | S | | Elec |
| 8 | Social/physical distancing is being used at Toolbox Talks, Safety Meetings, lunchrooms, change rooms and tool cribs. | S | | Elec |
| 9 | Workers understand the requirements for submitting their Health Questionnaire before returning to work. | S | | Elec |
| 10 | Workers and Supervisors understand the process when reporting illness at work. | 5 | | Elec |
| 11 | Workers are not pooling at bus stops or congregating in groups or lineups within 2m. | S | | Elec |
| 12 | Common contamination areas like printer, tool cabinets, door handles, steering wheels etc. are being cleaned regularly and hand washing is being completed after contact. | S | | Elec |

Corrective Actions:

| Item | Corrective Action | | Priority | Assigned to | Completion Date |
|--------------------|---|--|-------------------|-------------|-----------------|
| | | | | | |
| | | | | | |
| _ | | | | | |
| | | | | | |
| -1 11 ⁻ | AN ATTACK AND A DATE OF A | | | | |
| | tor Name: <u>Human</u> Munusam | Signature: | m. | manth- | _ · |
| | President States and the states and the second states and the states of | | | | |
| Site M | anaper Name: | Signature: | | | |
| | anager Name: | Signature: Construction Andrew G | Managel lordon | | |
| | anager Name: gs reviewed with crew: 🗹 YES 🗆 NO, Explain: | Construction | lordon | Catherine C | onnauton |

HSE Lead



| Manual Material Handling Focused Inspection INDUSTRIAL GROUP OS-HSEFM-1.20m Effective September 21, 2017 Revision date: | stuartolson people creating progress | | |
|---|---|--|--|
| Inspector(s) Name(s): Kumar Munserry Trade:_ | Electrical | | |
| Date: | 0750 | | |
| Project: UI-Plants Work Location: | 5C-3/4 N/S ALLEY | | |

Beside each item, indicate § for "Safe", R for "At Risk" or N/A for not applicable. For all "R" items, corrective actions must be identified and assigned at the bottom of the page.

| # | ITEM | Safe, At Risk, N/A | Comments | Trade / |
|----|---|-----------------------|---------------|-------------------------|
| 1 | When possible, jobs are designed to minimize manual material handling | S | | Electrice |
| 2 | When possible, mechanical lifting devices (forklifts, hoists, cranes, and block and tackle) are used | S | | Dectrical |
| 3 | Manual lifting and carrying devices (dollies, hand trucks, and hooks) are available and in good condition | S | | Electrical Flactical |
| 4 | Lifting tasks are divided among workers to reduce repetitive lifting | S | | Elati-O |
| 5 | Loads are split up to reduce weight when possible | S | | Electricel |
| 6 | Workers use the correct grip, test the load before lifting and lift and hold the load close to the body | S | | Electrical. |
| 7 | Loads are lifted and lowered gradually | S | | Electrical |
| 8 | Mechanical devices or team lifting techniques are used for heavy loads whenever possible | S | | Electrica |
| 9 | Walkways/work areas are kept clear for material handling movement | S | | Electice. |
| 10 | Proper lifting technique is used lifting with legs | S | | Electrical |
| 11 | Path of travel has been assessed for any hazards | R | Icy condition | Electrical. |
| | Correction Actions | | | |

Corrective Actions:

| Date |
|-------------|
| 1 27/01/202 |
| |
| |
| |
| |

| Site Manager Name: | Signature: | Cal | therine Connauton |
|---|------------|---------------------------------------|-------------------|
| Findings reviewed with crew: YES NO, Explain: | | Construction Manager Andrew Gordon | |
| | | FEB 1 0 2021 | JAN 2 9 2021 |
| | | | HSE Lead |

Stuart Olson Industrial Projects

2G. Leadership





Leadership

Is a true working foreman who brings a professional work ethic to site everyday and always maintains a happy and positive outlook with everyone on his team. Truly leads by example and has the best interests of those around him as a focus everyday.

| to the | | stuartolion people creating progress | Worker Performance Evaluation |
|--|-----------------|---|---|
| Name: <u>Kumar Munusany</u> Posi site: <u>Suncer Base Plant</u> | ition: <u>F</u> | Freman (Electricial) | Worker comments after reviewing performance evaluation with supervisor : |
| Components | 1, 2 or 3 | Comments Comment/examples/action is required for all questions | |
| Competency in site safety requirements and adheres to procedures. | 3 | Very safety oriented and follows all procedures. | Supervisor comments and/or suggestions for worker improvement: |
| Worker is of value to the team and meets basic expectations. | 3 | Extremley valuable + exceeds all expectations. | Kumar is a great FM. Always shows up to work and gives 100%. It is work is very organized and always completes the job sately. |
| Worker has the ability to problem solve basic problems to achieve results or engages the right people to achieve a solution when required. | 3 | Great problem solver and always ask guestions if insure. | As a FM he is always in the field with the crew and provides sport as required. He holds employees accountable and gives recognition as expected. |
| Ability to effectively plan & performing the expected task (s) throughout the day. | 3 | Very organized and able to complete all tasks as expected. | Based on this review, does the supervisor recommend a follow up to take place at a later date to |
| Has knowledge of the trade, knowledge and understanding in basic tools and job skills. | 3 | Very Knowledgeable + experienced | YES or NO |
| Communicates and relates well with coworkers, Foreman and management. | 3 | Effectively communicates tasks and expectations as required. | |
| 7. Initiative and motivation. | 3 | Always initiative + self matinated. | Comments: |
| Dependability in terms of attendance and punctuality. | 3 | Atuanys shows up ready to work and very rehable (dependable. | |
| Quality of work produced up to trade standards, | 3 | Great quality of work and holds others accountable to the | Worker (Evaluated) Supervisor (Evaluating) Name(Plesse Print): Kumey Munnsenny Name(Plesse Print) Dis Raturb |
| Works well with others in a team environment. | 3 | Extremely hard work and very fair + honest to his team. | Signature: m. manthalen - Signature: CPC+ |
| General Conduct & Attitude towards client, management and coworkers. | 3 | Great a titude! | Date: 2018/05/01 Date: April 26/18 |
| 1: Below Expectation 2: Meet | ts Expectat | ion 3: Exceeds Expectation | |

2G. Leadership Examples CS2A -SOIP; Laird / Kumar Munusamy

stuartolson

| Name: <u>Kumar Munusany</u> Site: <u>Suncor</u> Yrs Exp. With SOIP: <u>10 Years</u> | Yrs Exp. as a | Supervisor: | Supervisor Training Completed (LSE, A&D, BSV etc): | |
|---|---------------|---|---|---|
| Key Leadership Components | 1, 2 or 3* | Comments (if a 1 is given a comment/action is required) | | |
| Supervisor has completed Supervisor Training. | 3 | | | |
| Supervisor has the ability to problem solve to achieve safer work practices. Engages the right people to achieve a solution when required. | 3 | | Supervisor comments and/or suggestions for an impr | oving the program, including training, |
| Effectively mentors and coaches new workers or apprentices. | 3 | | processes etc: | 1 |
| Supervisor has clear expectations on what is expected for a good quality FLHA and has been observed participating in crew discussions. Examples given / observations made. | 3 | | Kumar is great at trouble shooting is a very hard worker who always ha for success. He is very focussed on sa | s his crew prepared and set up Stety for himself and his crew, while |
| Conducts informative Tool Box Talks daily and actively participates/leads Safety Meetings. | 3 | | still getting the job completed efficient with and is a great asset to the te | |
| Supervisor completes expected Inspections / observations and ensures corrective actions are complete. | 2 | | 0 | |
| Supervisor can explain the requirements of what to do if a Near Loss or Incident / Injury happens on their crew. Give examples of any that have happened in the past year. | 3 | | Based on the Evaluation is this Supervisor comp | |
| Gives effective work direction and set ups jobs properly. | 3 | | Supervisor (Evaluated) Name(Please Print): Kumar Munusany | Supervisor (Evaluating) Name(Please Print): Sheldon Woodcock |
| The Supervisor conducts themselves appropriately and leads by example. (Senior Management to be consulted) | 3 | | Signature: m. manther Date: NOV-D2-2020 | Signature: Shildon W Date: Oct 30/20 |

2H. Ingenuity and Innovation

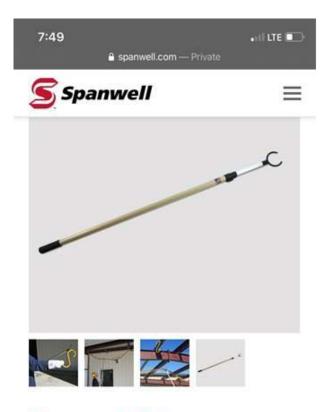




Ingenuity and Innovation

The Pre-Work Optimization strategy is a very good example of forward thinking and initiative Kumar has and continues to demonstrate.

Kumar presented an initiative for adopting the use of telescopic poles for stringing of cables overhead above walkways. This work previously involved workers having to climb ladders and scaffolds multiple times to accomplish the task. This improvement brought an immediate benefit in making task execution safer and ultimately more efficient. 10 of these were purchased after the recommendation.



Telescopic Pole

Part # SWR05548

\$85.00

The Telescopic Pole extends from 4' to 8' and eliminates the need for a ladder when hanging S Hooks. Use the Telescopic Pole to hang S Hooks and load them with electrical cables, cords and welding lead. Speed up your work while keeping people safely the ground.